

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1357-24
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43047-39900
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENW 2556FNL 1406FWL 40.02173 N Lat, 109.39276 W Lon At proposed prod. zone SENW 2556FNL 1406FWL 40.02173 N Lat, 109.39276 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 49.55 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 24 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 84'	16. No. of Acres in Lease 2440.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 685'	19. Proposed Depth 9410 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5013 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) 	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 12/19/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-08-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57672 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Federal Approval of this
Action is Necessary

RECEIVED
DEC 24 2007

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

637219x
44312054
46.021794
- 109.392033

T9S, R22E, S.L.B.&M.

R
22
E

R
23
E

1977 Brass Cap
0.3' High, Pile of
Stones 1' NWLY

N89°43'18"E - 2647.98' (Meas.)

N89°51'49"E - 2636.30' (Meas.)

Brass Cap
0.5' High,
Pile of Stones

1977 Brass Cap
0.8' High, Pile
of Stones

N00°06'57"W - 2640.46' (Meas.)

2556'

N00°04'47"W - 2628.17' (Meas.)

CWU #1357-24
Elev. Graded Ground = 5013'

1406'

1977 Brass Cap
Flush W/2.0' High
Pile of Stones

N00°11'35"W - 2640.25' (Meas.)

N00°10'53"W - 2649.43' (Meas.)

Brass Cap

Brass Cap

Brass Cap

Brass Cap

N89°38'46"E - 2641.72' (Meas.)

N89°52'17"E - 2640.41' (Meas.)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°01'18.22" (40.021728)

LONGITUDE = 109°23'33.94" (109.392761)

(NAD 27)

LATITUDE = 40°01'18.34" (40.021761)

LONGITUDE = 109°22'31.49" (109.375414)

EOG RESOURCES, INC.

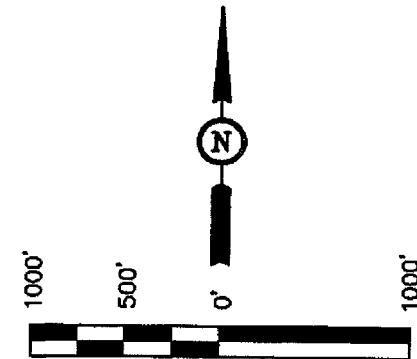
Well location, CWU #1357-24, located as shown in the SE 14 NW 1/4 of Section 24, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

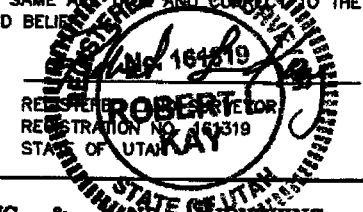
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-23-07	DATE DRAWN: 11-05-07
PARTY C.R. C.P. S.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1357-24 SE/NW, SEC. 24, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,694		Shale	
Wasatch	4,727		Sandstone	
Chapita Wells	5,307		Sandstone	
Buck Canyon	5,962		Sandstone	
North Horn	6,725		Sandstone	
KMV Price River	7,037	Primary	Sandstone	Gas
KMV Price River Middle	7,902	Primary	Sandstone	Gas
KMV Price River Lower	8,731	Primary	Sandstone	Gas
Sego	9,203		Sandstone	
TD	9,410			

Estimated TD: 9,410' or 200' ± below Sego top

Anticipated BHP: 5,138 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200' ± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1357-24 **SE/NW, SEC. 24, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1357-24
SE/NW, SEC. 24, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 138 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 915 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1357-24
SE/NW, SEC. 24, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

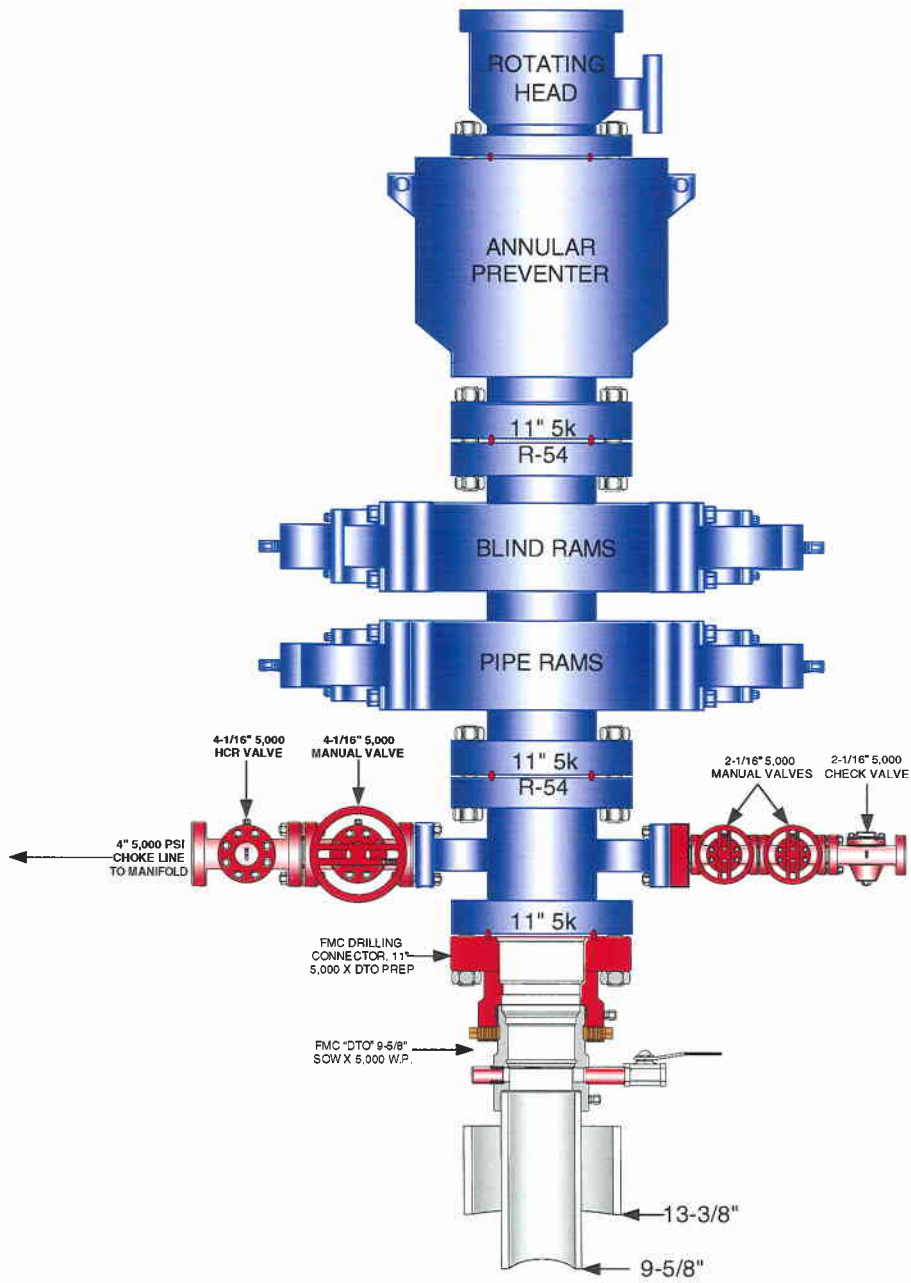
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

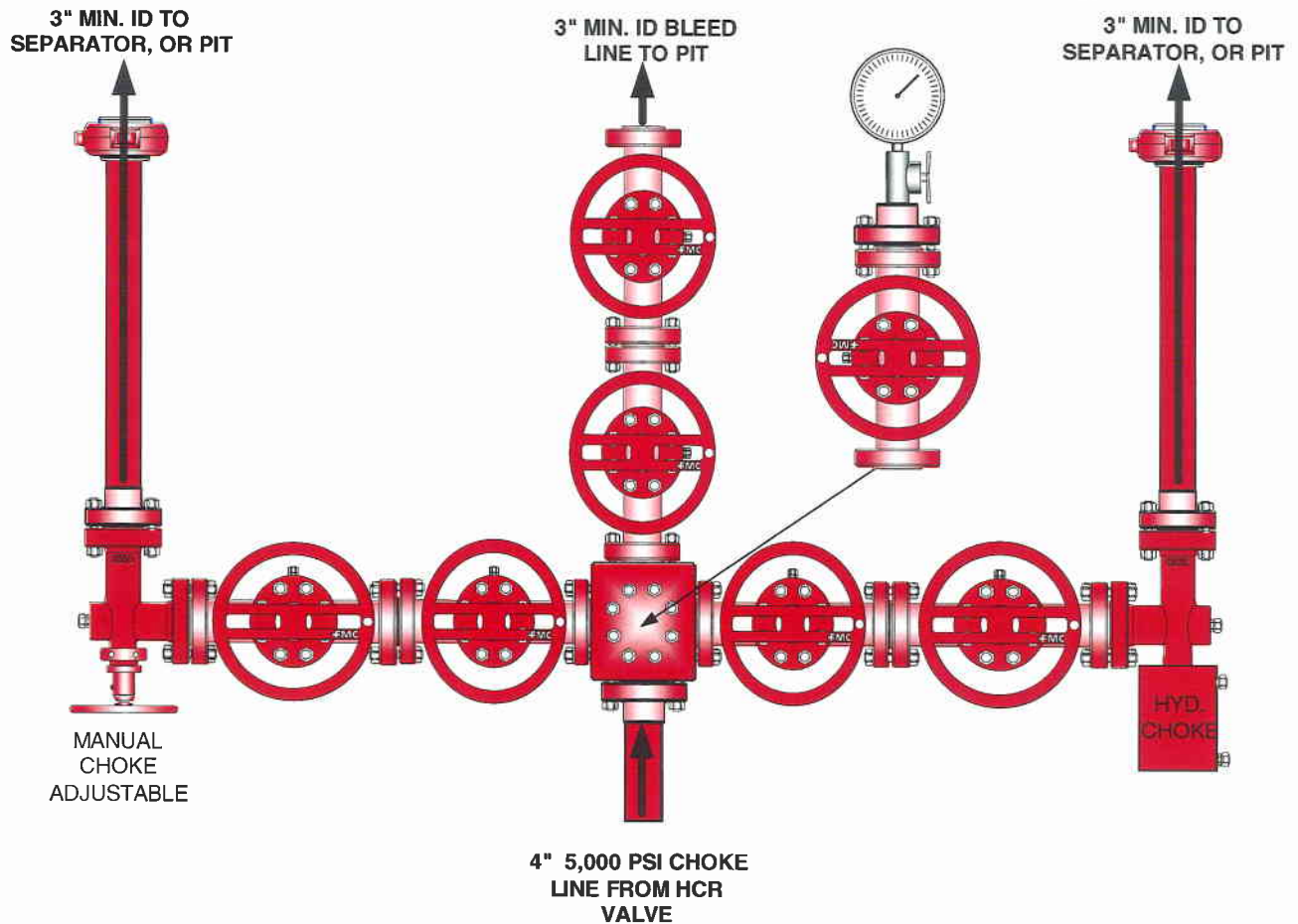
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1357-24
SENW, Section 24, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 180 feet long with a 40-foot right-of-way, disturbing approximately .17 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.42 acres. The pipeline is approximately 293 feet long with a 40-foot right-of-way disturbing approximately .27 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 49.55 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 180' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0282.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 293' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-0282) proceeding in a southerly direction for an approximate distance of 293' tying into an existing pipeline in the NWSW of Section 24, T9S, R22E (Lease U-0282). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-0282.
7. The proposed pipeline route begins in the SENW of Section 24, T9S, R22E, proceeding southerly for an approximate distance of 293' to the NWSW of Section 24, T9S, R22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it

in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours—see Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill[®] will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey for Section 24, T9S, R22E was conducted and submitted by Montgomery Archaeological Consultants on March 26, 2007. A paleontology survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

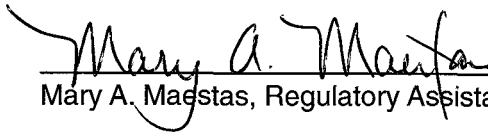
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1357-24 Well, located in the SENW, of Section 24, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 19, 2007

Date



Mary A. Maestas, Regulatory Assistant

Date of onsite: November 29, 2007

EOG RESOURCES, INC.
CWU #1357-24
SECTION 24, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 180' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.55 MILES.

EOG RESOURCES, INC.

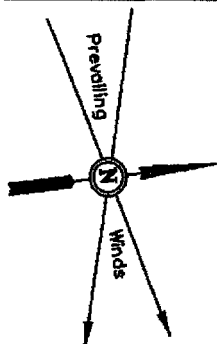
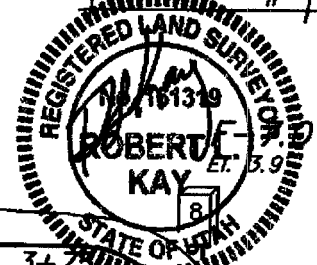
LOCATION LAYOUT FOR

CWJ #1357-24

SECTION 24, T9S, R22E, S.L.B.&M.

2556' FNL 1406 FWL

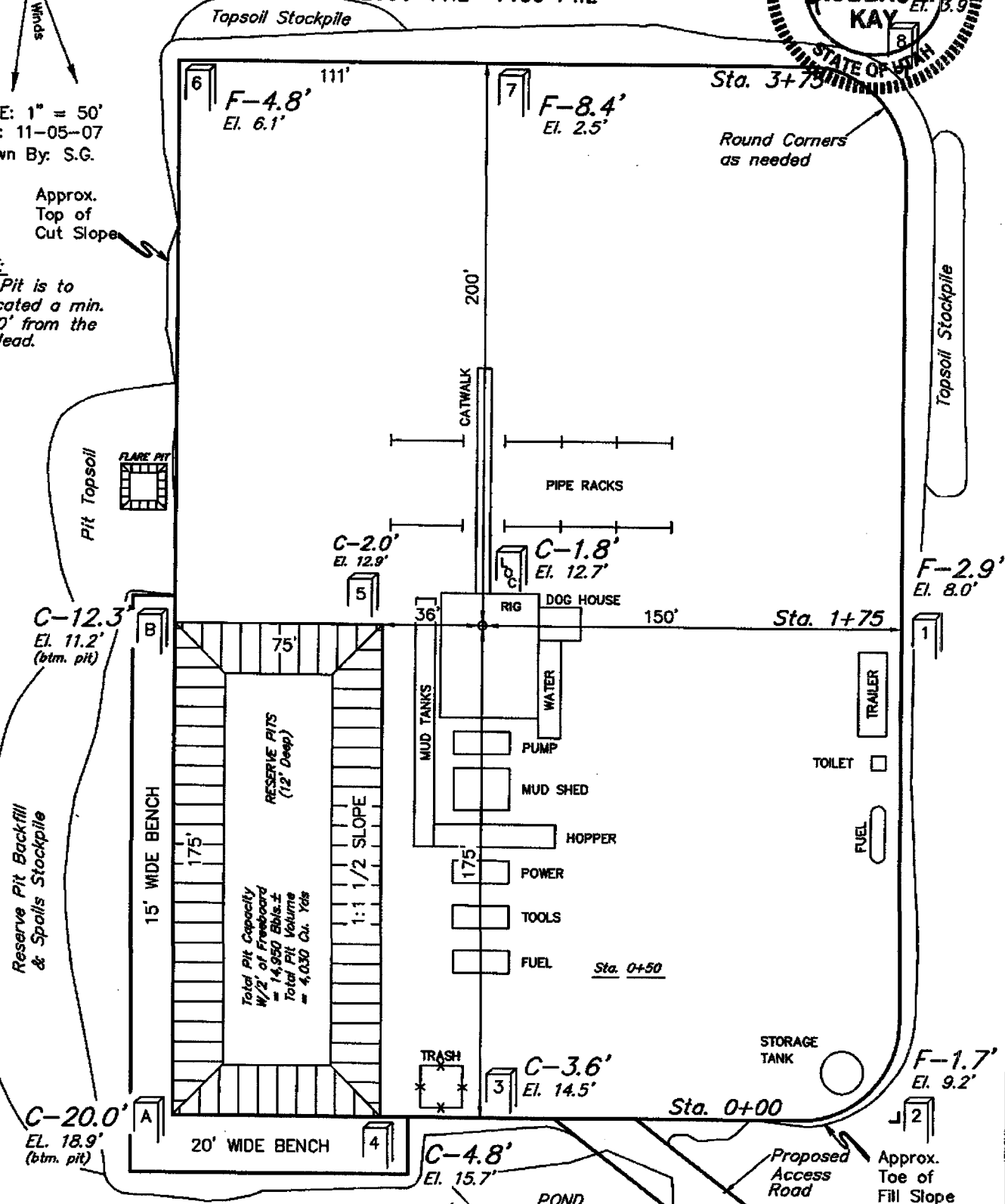
FIGURE #1



SCALE: 1" = 50'
DATE: 11-05-07
Drawn By: S.G.

Approx.
Top of
Cut Slope

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 5012.7'

Elev. Graded Ground at Location Stake = 5010.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

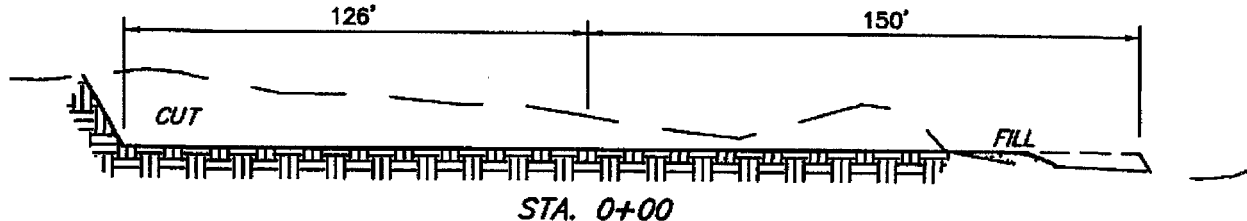
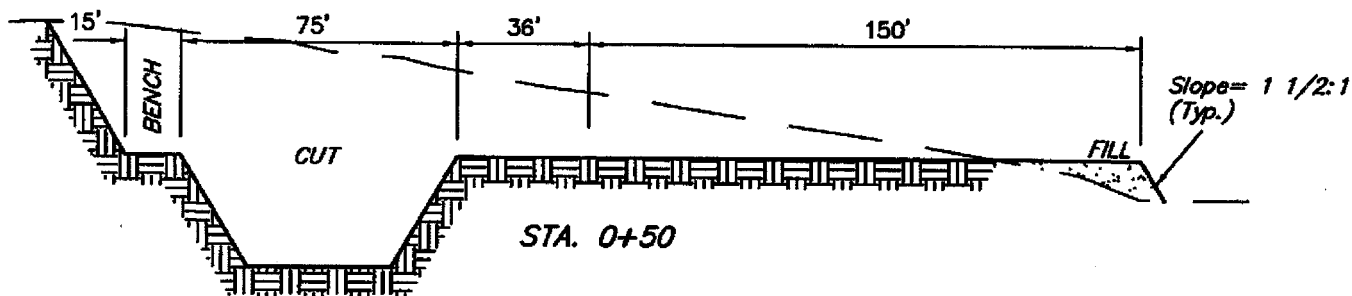
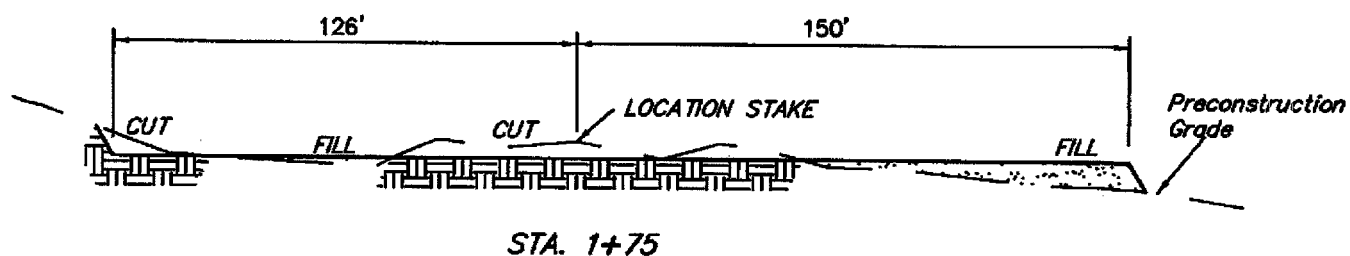
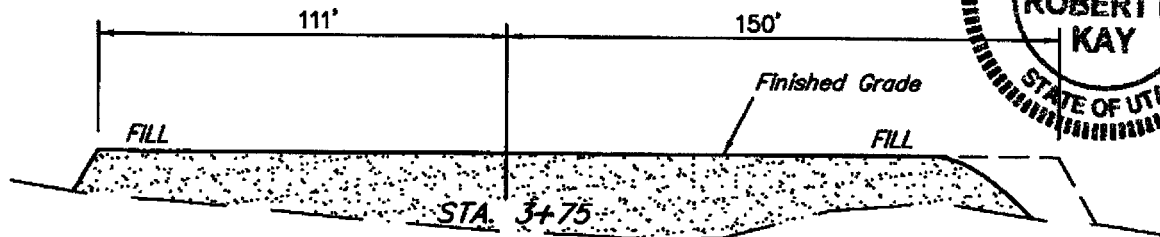
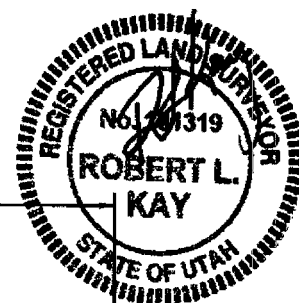
CWU #1357-24

SECTION 24, T89S, R22E, S.L.B.&M.

2556' FNL 1406 FWL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'
DATE: 11-05-07
Drawn By: S.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,160 Cu. Yds.
Remaining Location = 12,850 Cu. Yds.

TOTAL CUT = 15,010 CU.YDS.
FILL = 10,840 CU.YDS.

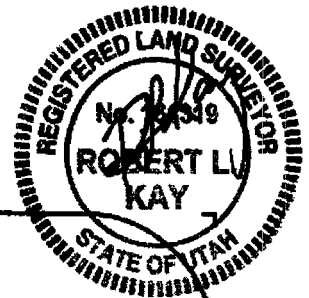
EXCESS MATERIAL = 4,170 Cu. Yds.
Topsoil & Pit Backfill = 4,170 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017

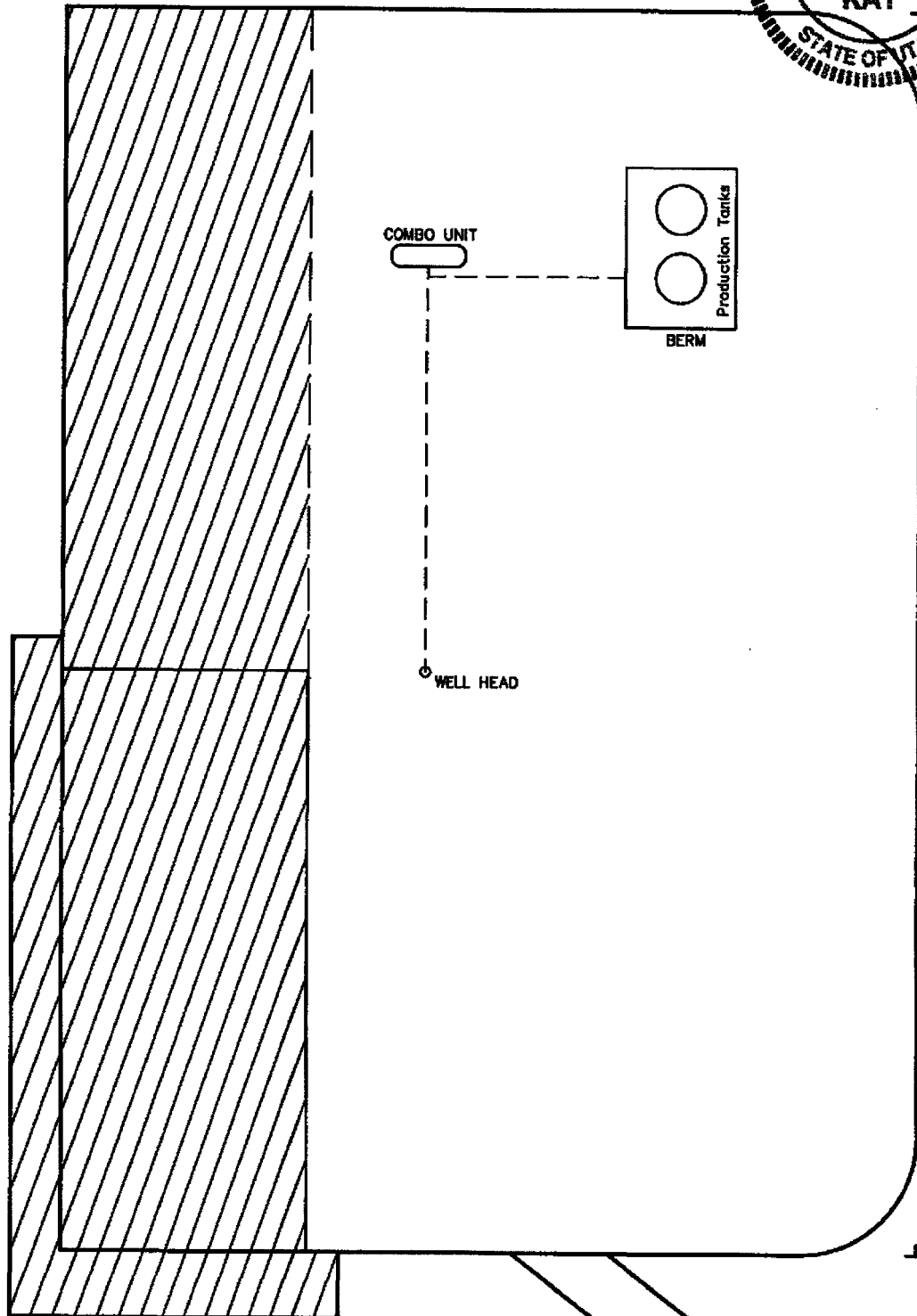
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR


CWU #1357-24
SECTION 24, T9S, R22E, S.L.B.&M.
2556' FNL 1406 FWL

FIGURE #3



SCALE: 1" = 50'
DATE: 11-05-07
Drawn By: S.G.



 RE-HABED AREA

Access
Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017

EOG RESOURCES, INC.

CWU #1357-24

LOCATED IN UINTAH COUNTY, UTAH
SECTION 24, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

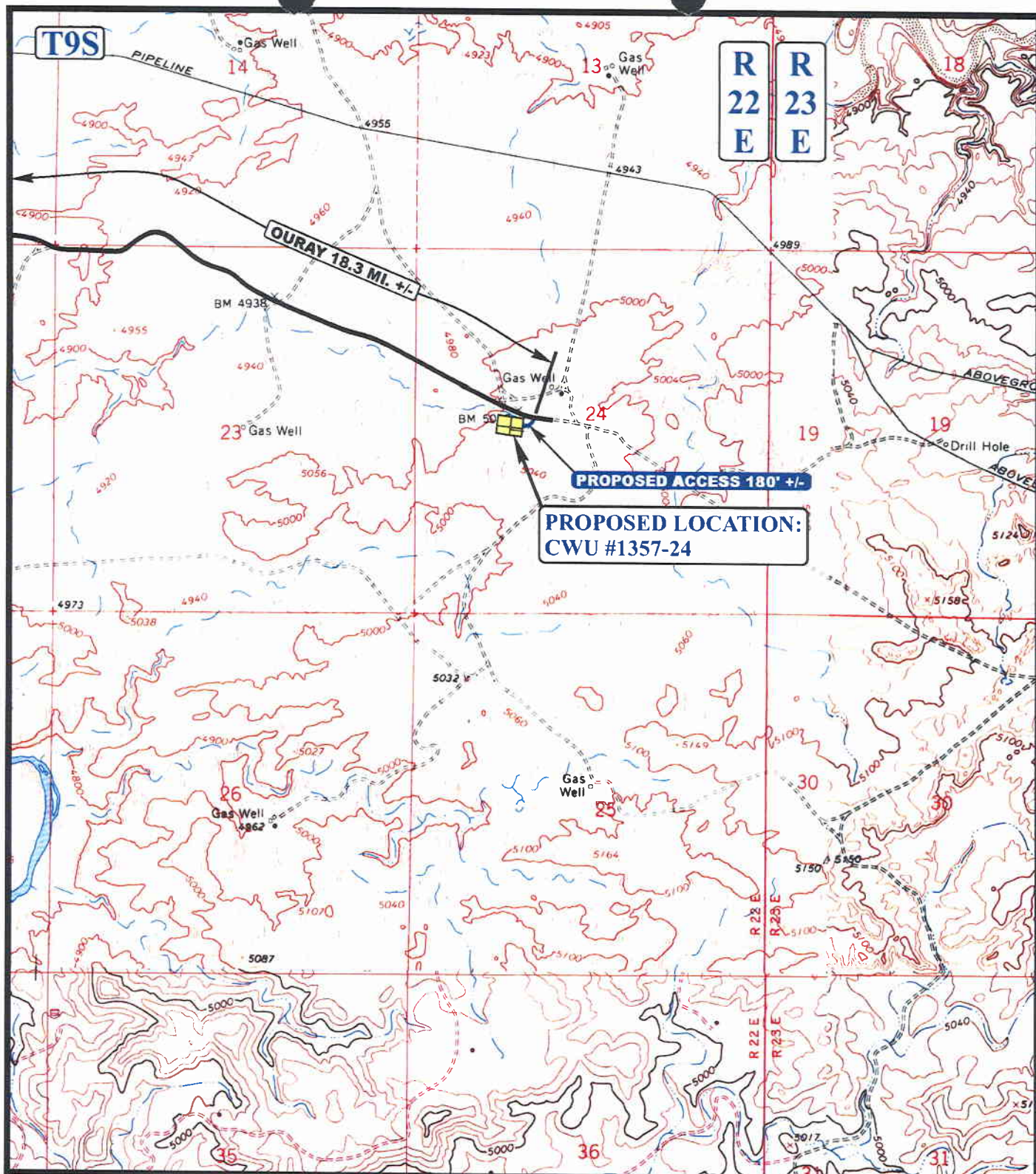
11 02 07
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1357-24
SECTION 24, T9S, R22E, S.L.B.&M.
2556' FNL 1406' FWL

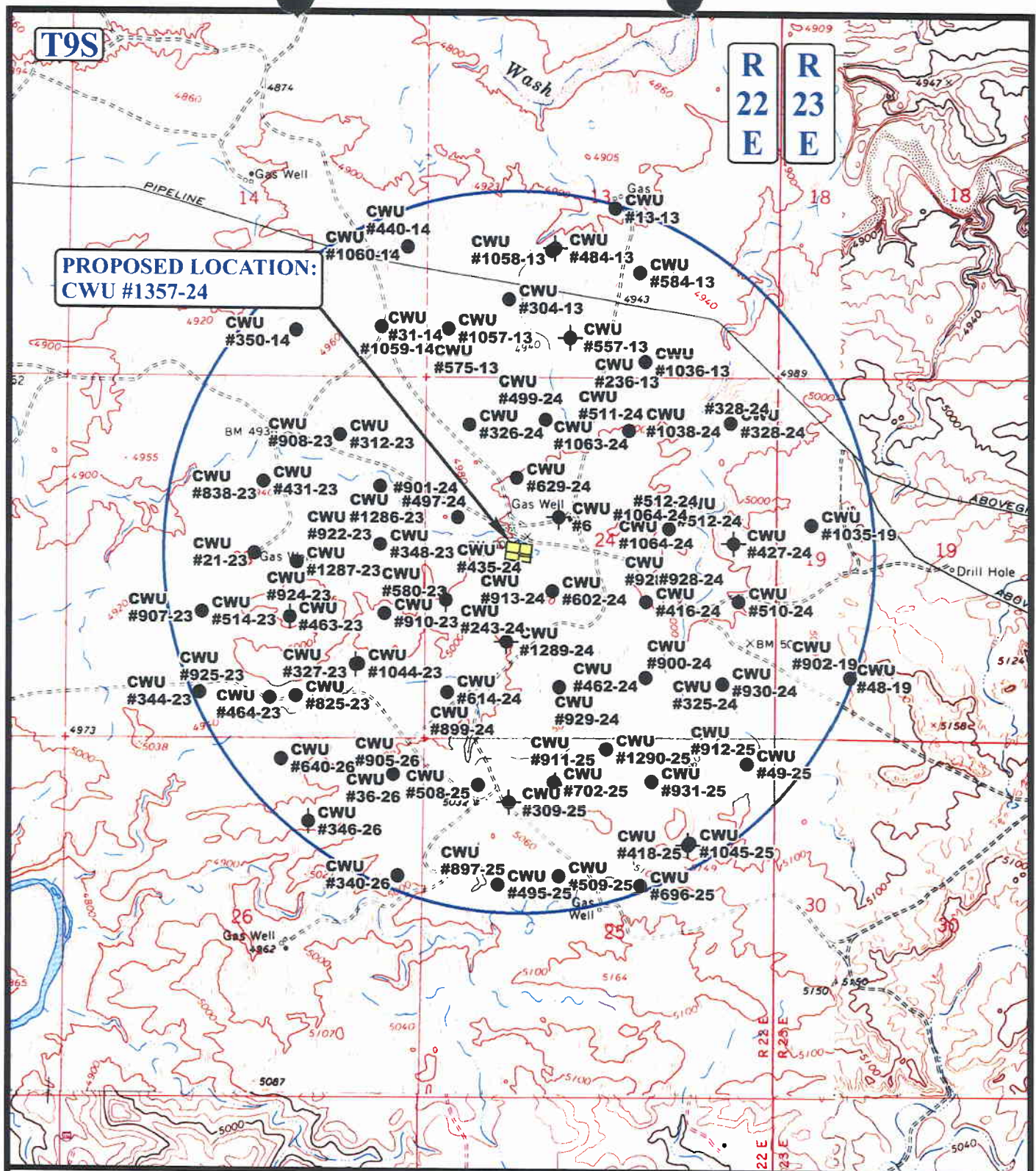


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **11 02 07**
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO



PROPOSED LOCATION:
CWU #1357-24

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1357-24
SECTION 24, T9S, R22E, S.L.B.&M.
2556' FNL 1406' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

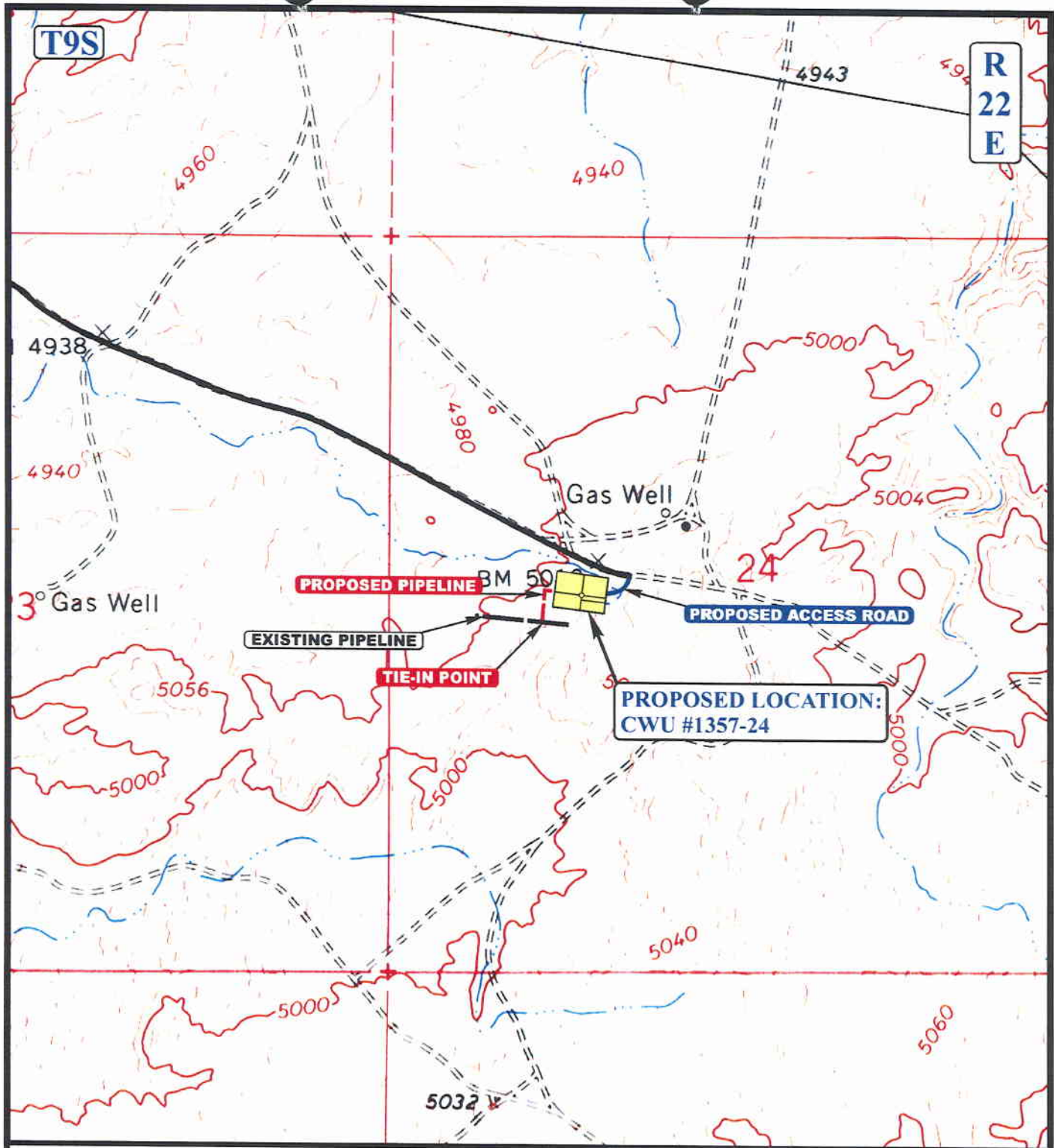
11 02 07
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 293' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1357-24
SECTION 24, T9S, R22E, S.L.B.&M.
2556' FNL 1406' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

11 02 07
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/24/2007

API NO. ASSIGNED: 43-047-39900

WELL NAME: CWU 1357-24

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 303-824-5526

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

SENW 24 090S 220E

SURFACE: 2556 FNL 1406 FWL

BOTTOM: 2556 FNL 1406 FWL

COUNTY: UINTAH

LATITUDE: 40.02179 LONGITUDE: -109.3920

UTM SURF EASTINGS: 637219 NORTHINGS: 4431205

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0282

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
N Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
N RDCC Review (Y/N)
(Date:)
neg Fee Surf Agreement (Y/N)
RM Intent to Commingle (Y/N)

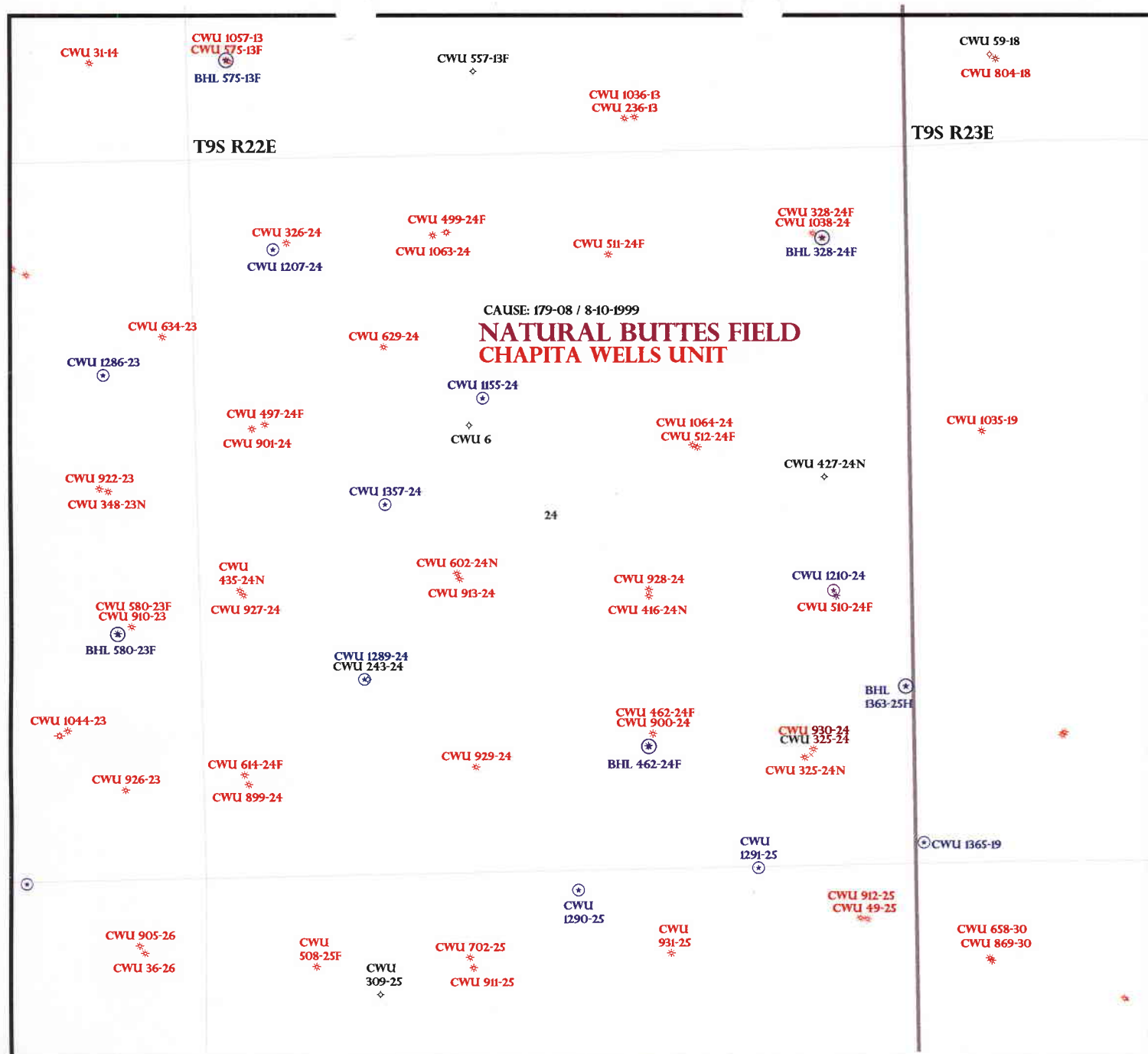
LOCATION AND SITING:

 R649-2-3.
Unit: CHAPITA WELLS
 R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 129-8
Eff Date: 8-10-1994
Siting: Swiperds Jane's Drilling
 R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Agreement
2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 24 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
DATE: 03-JANUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 8, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-39894 CWU 723-28 Sec 28 T09S R23E 1982 FNL 1653 FWL
43-047-39902 CWU 705-29 Sec 29 T09S R23E 1354 FNL 0957 FWL
43-047-39896 CWU 727-29 Sec 29 T09S R23E 0473 FNL 2136 FWL
43-047-50023 CWU 743-02 Sec 02 T09S R22E 2269 FSL 0986 FEL

(Proposed PZ MesaVerde)

43-047-39895 CWU 1046-30 Sec 30 T09S R23E 1148 FNL 0811 FEL
43-047-39898 CWU 1210-24 Sec 24 T09S R22E 2021 FSL 0576 FEL
43-047-39899 CWU 1207-24 Sec 24 T09S R22E 0663 FNL 0624 FWL
43-047-39900 CWU 1357-24 Sec 24 T09S R22E 2556 FNL 1406 FWL
43-047-50025 CWU 952-32 Sec 32 T09S R23E 0704 FNL 0858 FWL
43-047-50024 CWU 1030-32 Sec 32 T09S R23E 2166 FSL 0510 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 8, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1357-24 Well, 2556' FNL, 1406' FWL, SE NW, Sec. 24, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39900.

Sincerely,

for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1357-24
API Number: 43-047-39900
Lease: UTU0282
Location: SE NW Sec. 24 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 20 2007

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

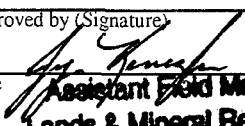
BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AN
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1357-24
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43 047 39900
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENW 2556FNL 1406FWL 40.02173 N Lat, 109.39276 W Lon At proposed prod. zone SENW 2556FNL 1406FWL 40.02173 N Lat, 109.39276 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 49.55 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 24 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 84'	16. No. of Acres in Lease 2440.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 685'	19. Proposed Depth 9410 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5013 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 12/19/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) JERRY KENZKA	Date 7-29-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57672 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 12/20/2007 (08GXJ1217AE)

RECEIVED

AUG 05 2008

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

08GXJ0786AE NOS. 11/21/2007



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: CWU 1357-24
API No: 43-047-39900

Location: SENW, Sec. 24, T9S, R22E
Lease No: UTU-0282
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- The spillway in the existing pond will be moved to the north side.
- A diversion structure will be constructed on the south side of the pad with a ditch from b to 6.
- One site (42Un5679) is recommended eligible to the NRHP. This site must be avoided by at least 100 feet. See attached map.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
 - COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
 - All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 Drilling Operations, Special Drilling Operations, air/gas drilling.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
 - A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1357-24

Api No: 43-047-39900 Lease Type: FEDERAL

Section 24 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 11/12/08

Time 12:15 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 11/12/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple (See Attached)
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)

9S 22E 24

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Multiple (See Attached) CWU 1357-24

9. API Well No.
Multiple (See Attached) 43 DA7 39900

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Utah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for Air Drilling Operations, see Attached.

COPY SENT TO OPERATOR

Date: 12-4-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mickenzie Thacker

Title Operations Clerk

Signature

Mickenzie Thacker

Date 11/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Don Kent

Title

Pet. Eng.

Date

11/26/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 17 2008

DIV OF OIL & GAS

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-39585	UTU-0281	CWU 977-11	345' FSL 772' FEL	SESE Sec. 11 T9S R22E
43-047-39452	UTU-0284-A	CWU 1276-22	992' FSL 1883' FWL	SESW Sec. 22 T9S R22E
43-047-40266	UTU-0285-A	CWU 1281-27	1321' FNL 2070' FWL	SENW Sec. 27 T9S R22E
43-047-39607	UTU-0285-A	CWU 1282-27	1845' FNL 2453' FWL	SENW Sec. 27 T9S R22E
43-047-39453	UTU-0285-A	CWU 1288-26	1555' FSL 2209' FEL	NWSE Sec. 26 T9S R22E
43-047-39608	UTU-0337	CWU 1295-30	2434' FNL 1121' FEL	SENE Sec. 30 T9S R23E
43-047-39615	UTU-0283-A	CWU 1341-15	2' FSL 769' FEL	SESE Sec. T9S R22E
43-047-39624	UTU-0284-A	CWU 1343-22	1203' FNL 1502' FEL	NWNE Sec. 22 T9S R22E
43-047-39621	UTU-0285-A	CWU 1347-27	25' FNL 500' FWL	NWNW Sec. 27 T9S R22E
43-047-39900	UTU-0282	CWU 1357-24	2556' FNL 1406' FWL	SENW Sec. 24 T9S R22E
43-047-39882	UTU-0285-A	CWU 1362-25	1367' FNL 1394' FWL	SENW Sec. 25 T9S R22E
43-047-39886	UTU-0337	CWU 1370-30	1343' FSL 2338' FEL	NWSE Sec. 30 T9S R23E
43-047-39914	UTU-0337	CWU 1375-29	154' FSL 2579' FEL	SWSE Sec. 29 T9S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39900	CHAPITA WELLS UNIT 1357-24	SENW	24	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	11/12/2008	<u>11/25/08</u>		
Comments: <u>MESAVERDE</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39914	CHAPITA WELLS UNIT 1375-29	SWSE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	11/12/2008	<u>11/25/08</u>		
Comments: <u>MESAVERDE</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-40266	CHAPITA WELLS UNIT 1281-27	NENW	27	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	11/12/2008	<u>11/25/08</u>		
Comments: <u>PRRV = MESAVERDE</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

11/14/2008

Title

Date

RECEIVED

NOV 17 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1357-249. API Well No.
43-047-3990010. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T9S R22E SENW 2556FNL 1406FWL
40.02173 N Lat, 109.39276 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 11/12/2008.

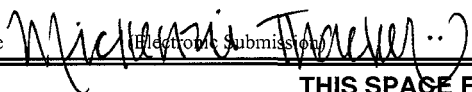
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #64785 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 11/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED****NOV 18 2008****DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1357-249. API Well No.
43-047-3990010. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T9S R22E SENW 2556FNL 1406FWL
40.02173 N Lat, 109.39276 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/4/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

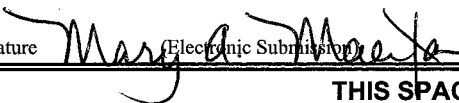
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #67889 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 03/09/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED**
MAR 16 2009
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-09-2009

Well Name	CWU 1357-24	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39900	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-16-2009	Class Date	
Tax Credit	N	TVD / MD	9,410/ 9,410	Property #	062304
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,030/ 5,011				
Location	Section 24, T9S, R22E, SENW, 2556 FNL & 1406 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.582	NRI %	47.178

AFE No	304975	AFE Total	1,758,600	DHC / CWC	880,700/ 877,900
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Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	02-13-2008	Release Date	01-23-2009
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02-13-2008 **Reported By** CYNTHIA HANSELMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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2556' FNL & 1406' FWL (SE/NW)

SECTION 24, T9S, R23E

UINTAH COUNTY, UTAH

LAT 40.021728, LONG 109.392761 (NAD 83)

LAT 40.021761, LONG 109.375414 (NAD 27)

TRUE #34

OBJECTIVE: 9410' MD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU 0282

ELEVATION: 5012.7' NAT GL, 5010.9' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5011'), 5030' KB (19')

EOG WI 56.4206%, NRI 48.22336%

10-28-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 10/28/08.

10-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

10-30-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

10-31-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

11-03-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

11-04-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	DRILLING ROCK.		

11-05-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	DRILLING ROCK.		

11-06-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SHOOT TOMORROW.		

11-07-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SHOOTING TODAY.		

11-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		

11-11-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-12-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

11-13-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 11/12/08 @ 12:15 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 11/12/08 @ 11:00 AM.

11-26-2008 Reported By DANNY FARNSWORTH

Daily Costs: Drilling	\$260,501	Completion	\$0	Daily Total	\$260,501
Cum Costs: Drilling	\$335,501	Completion	\$0	Well Total	\$335,501
MD	2,357	TVD	2,357	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG # 2 ON 11/20/2008. DRILLED 12-1/4" HOLE TO 2338' GL (2357 KB). ENCOUNTERED WATER AT 1780'. FLUID DRILLED HOLE FROM 1780' WITH NO LOSSES. RAN 55 JTS (2329.45') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2348' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.01 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/177 BBLs FRESH WATER. BUMP PLUG W/544 PSI. @ 3:41 PM, 11/24/2008. CHECKED FLOAT, FLOAT HELD. BROKE CIRCULATION 40 BBLs INTO FRESH WATER FLUSH. LOST CIRCULATION 95 BBLs INTO DISPLACEMENT. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 11 MINUTES.

TOP JOB # 2: MIXED & PUMPED 200SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 35 MINUTES.

TOP JOB # 3: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS # 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1300' - 0.25 DEGREES & 2280' - 2.5 DEGREES.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.9 MS= 89.9

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 90.0

DANNY FARNSWORTH EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 11/22/2008 @ 7:35 AM.

01-01-2009		Reported By		BRIAN DUTTON							
DailyCosts: Drilling		\$21,947		Completion		\$0		Daily Total		\$21,947	
Cum Costs: Drilling		\$357,448		Completion		\$0		Well Total		\$357,448	
MD	2,357	TVD	2,357	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RDRT											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	HELD SAFETY MEET WITH RIG MOVERS AND RIG CREWS, RDRT AND MOVE TRUE #34 FROM CWU 1284-27 TO CWU 1357-24.								
13:00	16:00	3.0	SET MATS AND PREPARE SUBSTRUCTURE FOR WELDER. TRUCKS RELEASED @ 1400 HRS 12/31/08.								
16:00	06:00	14.0	OPERATION SUSPENDED FOR NIGHT, COMMENCE OPERATIONS @ 0700.								
NO ACCIDENTS.											
15 MEN @ 95 MAN HOURS.											
TRANSFERRED 8 JTS(340.27') 4.5" 11.6# N80 LTC CASING FROM CWU 1284-27.											
TRANSFERRED 1 MARKER JTS(20.96') 4.5" 11.6# HCP-110 LTC CASING FROM CWU 1284-27.											
TRANSFERRED 2620 GALS DIESEL FROM CWU 1284-27. MOVE TO CWU 1357-24 IS 3.2 MILE.											

01-02-2009		Reported By		BRIAN DUTTON							
DailyCosts: Drilling		\$21,947		Completion		\$0		Daily Total		\$21,947	
Cum Costs: Drilling		\$379,395		Completion		\$0		Well Total		\$379,395	
MD	2,357	TVD	2,357	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WELD ON SUBSTRUCTURE											
Start	End	Hrs	Activity Description								

06:00 07:00 1.0 OPERATION SUSPENDED FOR NIGHT, COMMENCE OPERATIONS @ 0700.
 07:00 17:00 10.0 HELD SAFETY MEETING WITH WELDERS AND RIG CREWS. WELDERS WELD ON SUBSTRUCTURE.
 17:00 06:00 13.0 OPERATION SUSPENDED FOR NIGHT, COMMENCE OPERATIONS @ 0700.

NO ACCIDENTS.

6 MEN @ 48 MAN HOURS.

SAFETY MEETING TOPIC- FIRE WATCH.

01-03-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$21,947 **Completion** \$0 **Daily Total** \$21,947

Cum Costs: Drilling \$401,342 **Completion** \$0 **Well Total** \$401,342

MD 2,357 **TVD** 2,357 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELD ON SUBSTRUCTURE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	OPERATION SUSPENDED FOR NIGHT, COMMENCE OPERATIONS @ 0700.
07:00	17:00	10.0	HELD SAFETY MEETING WITH WELDERS AND RIG CREWS. WELDERS WELD ON SUBSTRUCTURE.
17:00	06:00	13.0	OPERATION SUSPENDED FOR NIGHT, COMMENCE OPERATIONS @ 0700.

NO ACCIDENTS.

12 MEN @ 96 MAN HOURS.

SAFETY MEETING TOPIC- EYE PROTECTION WHILE USING GRINDERS.

01-04-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$21,947 **Completion** \$0 **Daily Total** \$21,947

Cum Costs: Drilling \$423,289 **Completion** \$0 **Well Total** \$423,289

MD 2,357 **TVD** 2,357 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELD ON SUBSTRUCTURE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	OPERATION SUSPENDED FOR NIGHT, COMMENCE OPERATIONS @ 0700.
07:00	17:00	10.0	HELD SAFETY MEETING WITH WELDERS AND RIG CREWS. WELDERS WELD ON SUBSTRUCTURE.
17:00	06:00	13.0	OPERATION SUSPENDED FOR NIGHT, COMMENCE OPERATIONS @ 0700.

NO ACCIDENTS.

9 MEN @ 72 MAN HOURS.

SAFETY MEETING TOPIC- WINTER WEATHER CONDITIONS.

01-05-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$22,304 **Completion** \$0 **Daily Total** \$22,304

Cum Costs: Drilling \$445,593 **Completion** \$0 **Well Total** \$445,593

MD 2,357 **TVD** 2,357 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELD ON SUBSTRUCTURE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	OPERATION SUSPENDED FOR NIGHT, COMMENCE OPERATIONS @ 0700.

07:00 17:00 10.0 HELD SAFETY MEETING WITH WELDERS AND RIG CREWS. WELDERS WELD ON SUSTRUCTURE.
ESTIMATED WELDING TIME LEFT 6 DAYS.

17:00 06:00 13.0 OPERATION SUSPENDED FOR NIGHT, COMMENCE OPERATIONS @ 0700.

NO ACCIDENTS.

6 MEN @ 48 MAN HOURS.

SAFETY MEETING TOPIC- OPERATING THE FORK LIFT.

01-06-2009 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	\$21,964	Completion	\$0	Daily Total	\$21,964
Cum Costs: Drilling	\$467,540	Completion	\$0	Well Total	\$467,540

MD 2,357 **TVD** 2,357 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELD ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	OPERATION SUSPENDED FOR NIGHT, COMMENCE OPERATIONS @ 0700.
07:00	17:00	10.0	HELD SAFETY MEETING WITH WELDERS AND RIG CREWS. WELDERS WELD ON SUSTRUCTURE. ESTIMATED WELDING TIME LEFT 5 DAYS.
17:00	06:00	13.0	OPERATION SUSPENDED FOR NIGHT, COMMENCE OPERATIONS @ 0700.

NO ACCIDENTS.

5 MEN @ 56 MAN HOURS.

SAFETY MEETING TOPIC- HELPING WELDERS.

01-07-2009 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	(\$15,538)	Completion	\$0	Daily Total	(\$15,538)
Cum Costs: Drilling	\$452,002	Completion	\$0	Well Total	\$452,002

MD 2,357 **TVD** 2,357 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELD SUBSTRUCTURE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	OPERATION SUSPENDED FOR NIGHT, COMMENCE OPERATIONS @ 0700.
07:00	17:00	10.0	HELD SAFETY MEETING WITH WELDERS AND RIG CREWS. WELDERS WELD ON SUSTRUCTURE. ESTIMATED WELDING TIME LEFT 4 DAYS.
17:00	06:00	13.0	OPERATION SUSPENDED FOR NIGHT, COMMENCE OPERATIONS @ 0700.

NO ACCIDENTS.

8 MEN @ 64 MAN HOURS.

SAFETY MEETING TOPIC- DRIVING TO AND FROM THE RIG.

01-08-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling	\$17,275	Completion	\$0	Daily Total	\$17,275
Cum Costs: Drilling	\$469,277	Completion	\$0	Well Total	\$469,277

MD 2,357 **TVD** 2,357 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELDING ON SUBSTRUCTURE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	OPERATION SUSPENDED.
07:00	17:00	10.0	HELD SAFETY MEETING WITH WELDERS AND RIG CREWS. WELDERS WELD ON SUBSTRUCTURE. ESTIMATED WELDING TIME LEFT 7 DAYS.

NO ACCIDENTS. 8 MEN, 64 MAN-HOURS.

17:00	06:00	13.0	OPERATION SUSPENDED FOR NIGHT.
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01-09-2009	Reported By	DAN LINDSEY
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Daily Costs: Drilling	\$16,741	Completion	\$0	Daily Total	\$16,741
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Cum Costs: Drilling	\$486,018	Completion	\$0	Well Total	\$486,018
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MD	2,357	TVD	2,357	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WELDING ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	OPERATION SUSPENDED.
07:00	17:00	10.0	HELD SAFETY MEETING WITH WELDERS AND RIG CREWS. WELDED ON SUBSTRUCTURE.

ESTIMATED WELDING TIME LEFT 6 DAYS

NO ACCIDENTS. 10 MEN, 84 MAN-HOURS.

17:00	06:00	13.0	OPERATION SUSPENDED FOR NIGHT.
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01-10-2009	Reported By	DAN LINDSEY
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Daily Costs: Drilling	\$14,794	Completion	\$0	Daily Total	\$14,794
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Cum Costs: Drilling	\$500,812	Completion	\$0	Well Total	\$500,812
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MD	2,357	TVD	2,357	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WELDING ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	OPERATION SUSPENDED.
08:00	17:00	9.0	HELD SAFETY MEETING WITH WELDERS AND RIG CREWS. WELDED ON SUBSTRUCTURE. ESTIMATED WELDING TIME LEFT 5 DAYS

NO ACCIDENTS. 11 MEN, 92 MAN-HOURS.

17:00	06:00	13.0	OPERATION SUSPENDED FOR NIGHT.
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01-11-2009	Reported By	DAN LINDSEY
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Daily Costs: Drilling	\$33,591	Completion	\$0	Daily Total	\$33,591
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Cum Costs: Drilling	\$534,403	Completion	\$0	Well Total	\$534,403
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MD	2,357	TVD	2,357	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WELDING ON SUBSTRUCTURE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	OPERATION SUSPENDED.
07:00	17:00	10.0	HELD SAFETY MEETING WITH RIG CREWS AND WELDERS. WELDED ON SUBSTRUCTURE. ESTIMATED WELDING TIME LEFT 4 DAYS.

NO ACCIDENTS. 7 MEN, 60 MAN-HOURS.

17:00 06:00 13.0 OPERATION SUSPENDED FOR NIGHT.

01-12-2009 **Reported By** DAN LINDSEY**DailyCosts: Drilling** \$14,794 **Completion** \$0 **Daily Total** \$14,794**Cum Costs: Drilling** \$549,197 **Completion** \$0 **Well Total** \$549,197**MD** 2,357 **TVD** 2,357 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** WELDING ON SUBSTRUCTURE**Start** **End** **Hrs** **Activity Description**

06:00 07:30 1.5 OPERATION SUSPENDED.

07:30 17:00 9.5 HELD SAFETY MEETING WITH RIG CREWS AND WELDERS. WELDED ON SUBSTRUCTURE.

ESTIMATED WELDING TIME LEFT 4 DAYS.

NO ACCIDENTS. 7 MEN, 60 MAN-HOURS.

17:00 06:00 13.0 OPERATION SUSPENDED FOR NIGHT.

01-13-2009 **Reported By** DAN LINDSEY**DailyCosts: Drilling** \$14,794 **Completion** \$0 **Daily Total** \$14,794**Cum Costs: Drilling** \$563,991 **Completion** \$0 **Well Total** \$563,991**MD** 2,357 **TVD** 2,357 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** WELDING ON SUBSTRUCTURE**Start** **End** **Hrs** **Activity Description**

06:00 07:30 1.5 OPERATION SUSPENDED.

07:30 17:00 9.5 HELD SAFETY MEETING WITH RIG CREWS AND WELDERS. WELDED ON SUBSTRUCTURE.

ESTIMATED WELDING TIME LEFT 3 DAYS.

NO ACCIDENTS. 7 MEN, 60 MAN-HOURS.

17:00 06:00 13.0 OPERATION SUSPENDED FOR NIGHT.

01-14-2009 **Reported By** DAN LINDSEY**DailyCosts: Drilling** \$14,794 **Completion** \$0 **Daily Total** \$14,794**Cum Costs: Drilling** \$578,785 **Completion** \$0 **Well Total** \$578,785**MD** 2,357 **TVD** 2,357 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** WELDING ON SUBSTRUCTURE**Start** **End** **Hrs** **Activity Description**

06:00 07:30 1.5 OPERATION SUSPENDED.

07:30 17:00 9.5 HELD SAFETY MEETING WITH RIG CREWS AND WELDERS. WELDED ON SUBSTRUCTURE.

ESTIMATED WELDING TIME LEFT 2 DAYS.

NO ACCIDENTS. 14 MEN, 116 MAN-HOURS.

NOTIFIED BLM VIA EMAIL @ 1530 HRS 1/12/09 OF BOP TEST 1/16/09.

17:00 06:00 13.0 OPERATION SUSPENDED FOR NIGHT.

01-15-2009 **Reported By** DAN LINDSEY**DailyCosts: Drilling** \$22,143 **Completion** \$0 **Daily Total** \$22,143

Cum Costs: Drilling \$600,928 **Completion** \$0 **Well Total** \$600,928
MD 2,357 **TVD** 2,357 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT.

Start	End	Hrs	Activity Description
06:00	07:30	1.5	OPERATION SUSPENDED.
07:30	17:00	9.5	HELD SAFETY MEETING WITH RIG CREWS AND WELDERS. WELDED ON SUBSTRUCTURE. TRUCKS SCHEDULED FOR 0700 HRS 1/15/09 TO RURT.

NO ACCIDENTS. 15 MEN, 124 MAN-HOURS.

17:00 06:00 13.0 OPERATION SUSPENDED FOR NIGHT.

01-16-2009 Reported By DAN LINDSEY

Daily Costs: Drilling \$44,360 **Completion** \$0 **Daily Total** \$44,360
Cum Costs: Drilling \$645,288 **Completion** \$0 **Well Total** \$645,288
MD 2,357 **TVD** 2,357 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING SHOE TRACK @ 2288'

Start	End	Hrs	Activity Description
06:00	21:30	15.5	HELD SAFETY MEETING W/RIG CREWS AND RIG MOVERS. RURT. RAISED DERRICK @ 1300 HRS. RELEASED TRUCKS @ 1430 HRS. CONTINUED RURT.
21:30	02:00	4.5	RIG ACCEPTED FOR DAYWORK @ 21:30 HRS, 1/15/09. TESTED BOPE(ALL RAMS, VALVES, AND MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). TEST WITNESSED JOHNNY BOWEN/BLM/VERNAL.
02:00	02:30	0.5	INSTALLED WEAR BUSHING.
02:30	03:00	0.5	RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
03:00	06:00	3.0	PU BHA AND DP. TAGGED @ 2288.

DIESEL 6664 GALS(RECEIVED 4500, USED 536). BOILER 18 HRS.

NO ACCIDENTS. FULL CREWS. UNMANNED LOGGING UNIT 1 DAY ON LOCATION.

01-17-2009 Reported By DAN LINDSEY

Daily Costs: Drilling \$53,994 **Completion** \$0 **Daily Total** \$53,994
Cum Costs: Drilling \$694,538 **Completion** \$0 **Well Total** \$694,538
MD 4,509 **TVD** 4,509 **Progress** 2,161 **Days** 1 **MW** 8.5 **Visc** 28.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4509'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RD WEATHERFORD LD MACHINE.
06:30	07:30	1.0	TORQUED KELLY. INSTALLED ROTATING HEAD RUBBER AND DRIVE BUSHING.
07:30	09:00	1.5	DRILLED CEMENT AND FLOAT EQUIPMENT 2288 TO 2353.
09:00	09:30	0.5	PERFORMED F.I.T. @ 2353 TO 11.3 PPG EMW(360 PSI).
09:30	12:30	3.0	DRILLED 2353 TO 2635(282' @ 94.0 FPH), WOB 10-20K, GPM 450, RPM 45-48/MOTOR 72, SPP 1100, INTERMITTENT FLARE.
12:30	13:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.

13:00	15:00	2.0 DRILLED 2635 TO 2869(234' @ 117.0 FPH), WOB 20K, GPM 450, RPM 45/MOTOR 72, SPP 1300, INTERMITTENT FLARE.
15:00	16:00	1.0 REPAIRED ROTARY CHAIN.
16:00	02:00	10.0 DRILLED 2869 TO 4100(1231' @ 123.1 FPH), WOB 20K, GPM 450, RPM 50/MOTOR 72, SPP 1450, INTERMITTENT FLARE.
02:00	02:30	0.5 SURVEY @ 4021, 2.0 DEGREES.
02:30	05:30	3.0 DRILLED 4100 TO 4509(409' @ 136.3 FPH), WOB 20K, GPM 450, RPM 50/MOTOR 72, SPP 1650, NO FLARE.
05:30	06:00	0.5 CHANGED WASHPIPE. THIS A.M. MUD 9.1 PPG, VIS 30.

DIESEL 9576 GALS(RECEIVED 4500, USED 1588). BOILER 24 HRS.

NO ACCIDENTS. FULL CREWS. 2 BOP DRILLS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

06:00 SPUDDED 7 7/8" HOLE @ 09:30 HRS, 1/16/09.

01-18-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling	\$31,949	Completion	\$0	Daily Total	\$31,949
Cum Costs: Drilling	\$726,488	Completion	\$0	Well Total	\$726,488
MD	6,056	TVD	6,056	Progress	1,547
		Days	2	MW	9.1
		Visc			29.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 6056'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
06:30	09:00	2.5	DRILLED 4509 TO 4691(182' @ 72.8 FPH), WOB 20K, GPM 450, RPM 48/MOTOR 72, SPP 1650, NO FLARE. TIGHT SPOT @ 4680. MW 9.1 PPG, VIS 30.
09:00	11:00	2.0	SHORT TRIPPED 5 STDS, CHECKED TORQUE ALL DP CONNECTIONS. REAMED TIGHT SPOT @ 4680.
11:00	06:00	19.0	DRILLED 4691 TO 6056(1365' @ 71.8 FPH), WOB 20K, GPM 450, RPM 40-45/MOTOR 72, SPP 1850, NO FLARE. THIS A.M. MUD 9.8 PPG, VIS 33.

DIESEL 7752 GALS(USED 1815). BOILER 24 HRS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. NO ACCIDENTS. FULL CREWS. UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

01-19-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling	\$30,375	Completion	\$0	Daily Total	\$30,375
Cum Costs: Drilling	\$756,863	Completion	\$0	Well Total	\$756,863
MD	7,230	TVD	7,230	Progress	1,174
		Days	3	MW	9.8
		Visc			34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 7230'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 6056 TO 6405(349' @ 58.2 FPH), WOB 20K, GPM 450, RPM 45/MOTOR 72, SPP 1850, NO FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:30	06:00	17.5	DRILLED 6405 TO 7230(825' @ 47.1 FPH), WOB 20K, GPM 450, RPM 35-40/MOTOR 72, SPP 1900, NO FLARE. THIS A.M. MUD 10.1 PPG, VIS 33.

DIESEL 5586 GALS(USED 2166). BOILER 24 HRS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

01-20-2009 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$102,997	Completion	\$6,520	Daily Total	\$109,517
Cum Costs: Drilling	\$859,861	Completion	\$6,520	Well Total	\$866,381
MD	8,320	TVD	8,320	Progress	1,090
Days	4	MW	10.2	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8320'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 7230 TO 7535(305' @ 50.8 FPH), WOB 20K, GPM 450, RPM 40/MOTOR 72, SPP 2100, NO FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:30	06:00	17.5	DRILLED 7535' TO 8320' (785' @ 44.9 FPH), WOB 20K, GPM 432, RPM 35-40/MOTOR 69, SPP 2200, NO FLARE. THIS AM MUD 10.4 PPG, VIS 34.

DIESEL 3420 GALS(USED 2166). BOILER 24 HRS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

01-21-2009 Reported By DAN LINDSEY

Daily Costs: Drilling	\$42,162	Completion	\$0	Daily Total	\$42,162
Cum Costs: Drilling	\$902,024	Completion	\$6,520	Well Total	\$908,544
MD	8,792	TVD	8,792	Progress	472
Days	5	MW	11.1	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 8,320' TO 8,479' (159' @ 28.9 FPH), WOB 10-20K, GPM 432, RPM 35-50/MOTOR 70, SPP 1978, MUD 10.4 PPG, VIS 34, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. MUD WT. 10.4, VIS 34.
12:00	05:30	17.5	DRILLED 8,479' TO 8,792' (313' @ 17.8 FPH), WOB 10-20K, GPM 432, RPM 35-50/MOTOR 70, SPP 1978, MUD 11.1 PPG, VIS 35, NO FLARE. RAISED MUD WT. GRADUALLY @ 8,624' TO 11.1 PPG HAD 10' FLARE.
05:30	06:00	0.5	PUMP PILL. TRIP OUT OF HOLE WITH BIT #1 @ 8792.

DIESEL 5472 GALS(USED 1948 GALS).

BOILER 24 HOURS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-100% PROPER TIE OFF.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

01-22-2009 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$55,218	Completion	\$0	Daily Total	\$55,218
Cum Costs: Drilling	\$957,242	Completion	\$6,520	Well Total	\$963,762
MD	9,335	TVD	9,335	Progress	543
Days	6	MW	11.5	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 9,335'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP OUT OF HOLE WITH BIT #1 @ 8,792'.
10:00	11:00	1.0	LD ROLLER REAMERS, INSPECTED MUD MOTOR AND CHANGE OUT BIT.
11:00	12:30	1.5	TRIP IN HOLE TO 2,308', FILL PIPE.
12:30	14:00	1.5	SLIP & CUT DRILL LINE 110'.

14:00 16:30 2.5 TRIP IN HOLE WITH BIT #2, FILL PIPE @ 5,471.
 16:30 17:00 0.5 WASH/REAM F/8,702 TO 8,792', NO FILL, MUD WT. 11.1 PPG, VIS 36.
 17:00 18:00 1.0 DRILLED 8,792' TO 8,832' (40' @ 40.0 FPH), WOB 10-20K, GPM 407, RPM 35-50/MOTOR 65, SPP 2175, MUD 11.2 PPG, VIS 36, NO FLARE.
 18:00 18:30 0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. MUD WT. 11.2, VIS 36.
 18:30 04:00 9.5 DRILLED 8,832' TO 9,335' (503' @ 52.9 FPH), WOB 10-20K, GPM 407, RPM 35-50/MOTOR 65, SPP 2175, MUD 11.5 PPG, VIS 36, NO FLARE.

DIESEL 3534 GALS(USED 1938 GALS).

BOILER 24 HOURS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- HEARING PROTECTION.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.

01-23-2009 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$40,969	Completion	\$148,489	Daily Total	\$189,459
Cum Costs: Drilling	\$998,211	Completion	\$155,009	Well Total	\$1,153,221
MD	9,410	TVD	9,410	Progress	77
		Days	7	MW	11.5
				Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: CEMENTING PROD CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 9,335' TO 9,388' (53' @ 35.3 FPH), WOB 10-20K, GPM 407, RPM 35-50/MOTOR 65, SPP 2175, MUD 11.5 PPG, VIS 36, NO FLARE.
07:30	08:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. MUD WT. 11.5, VIS 36.
08:00	08:30	0.5	DRILLED 9,388' TO 9,410' (22' @ 44.0 FPH), WOB 10-20K, GPM 407, RPM 35-50/MOTOR 65, SPP 2175, MUD 11.5+ PPG, VIS 36, NO FLARE. REACHED TD AT 08:30 HRS, 1/22/09.
08:30	10:00	1.5	CIRCULATE BOTTOMS UP PRIOR TO LDDP, MUD WT. 11.5+, VIS 36.
10:00	11:30	1.5	PUMP PILL AND SHORT TRIP 15 STANDS TO 8,064'.
11:30	12:30	1.0	CIRCULATED. RU CALIBER LD MACHINE. HELD SAFETY MEETING.
12:30	13:00	0.5	DROP SURVEY, PUMP PILL AND BLOW KELLY DRY.
13:00	18:00	5.0	LDDP.
18:00	20:00	2.0	BREAK KELLY AND LD B.H.A.
20:00	20:30	0.5	PULL WEAR BUSHING.
20:30	21:30	1.0	RU CALIBER CASING CREW. HELD SAFETY MEETING.
21:30	04:30	7.0	RAN 4.5" 11.6# HCP-110 LTC CASING (FS, 1 JT, FC, 213 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6405). TAGGED @ 9410. LD TAG JT. PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9404 (FC @ 9356, MARKERS @ 7021 & 4333). NOTIFIED BLM VIA EMAIL @ 07:00 HRS 1/22/09 OF CSG & CMT JOB.
04:30	06:00	1.5	CIRCULATED GAS OUT. RD CALIBER CSG CREW & LD MACHINE. RU SLB CEMENTER.
			HELD SAFETY MEETING.
			DIESEL 2166 GALS(USED 1368 GALS).
			BOILER 24 HOURS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- LDDP.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.

01-24-2009		Reported By		BRIAN DUTTON							
Daily Costs: Drilling		\$69,896		Completion		\$75,644		Daily Total		\$145,541	
Cum Costs: Drilling		\$1,068,108		Completion		\$230,654		Well Total		\$1,298,762	
MD	9,410	TVD	9,410	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	CEMENTED CSG AS FOLLOWS: PUMPED BOTTOM PLUG, 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 420 SX 35/65 POZ G(148.1 BBLS @ 12.5 PPG, 1.98 CFS) & 1530 SX 50/50 POZ G(351.5 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED TOP PLUG. DISP W/145 BTW (LOST RETURNS WITH 133 BW PUMPED). FINAL LIFT PRESSURE 2400 PSI, BUMPED PLUG TO 3400 PSI. BLEED OFF, FLOATS HELD. ESTIMATED CEMENT TOPS- 12.5 PPG LEAD @ 2141.7, 14.1 PPG TAIL @ 4322.8.								
08:00	09:00	1.0	WAIT ON CEMENT. HAULED 900 BBLS MUD TO STORAGE. CLEANED MUD TANKS.								
09:00	10:00	1.0	REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI. FINISH CLEANING MUD TANKS.								
10:00	06:00	20.0	RDRT AND PREPARE RIG FOR TRUCKS. DIESEL 2052 GALS(USED 114 GALS). BOILER 24 HOURS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- CEMENT WITH SHCLUMBERGER. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 7 DAYS ON LOCATION. TRANSFERRED 5 JTS(217.35') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1354-23. TRANSFERRED 2 MARKER JTS(41.61') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1354-23. TRANSFERRED 2052 GALS DIESEL TO CWU 1354-23. TRUCKS SCHEDULED FOR 0700 HRS 1/24/09. MOVE TO CWU 1354-23 IS 1.9 MILE.								
06:00			RIG RELEASED @ 10:00 HRS, 1/23/09. CASING POINT COST \$1,043,911.								

01-29-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$29,400		Daily Total		\$29,400	
Cum Costs: Drilling		\$1,068,108		Completion		\$260,054		Well Total		\$1,328,162	
MD	9,410	TVD	9,410	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH CBL/CCL/VDL/GR FORM PBTD TO 800'. EST CEMENT TOP @ 1000'. RD SCHLUMBERGER.								
02-20-2009		Reported By		BRINKERHOFF							
DailyCosts: Drilling		\$0		Completion		\$1,168		Daily Total		\$1,168	
Cum Costs: Drilling		\$1,068,108		Completion		\$261,222		Well Total		\$1,329,330	

MD 9,410 TVD 9,410 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

02-24-2009 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$34,016	Daily Total	\$34,016
Cum Costs: Drilling	\$1,068,108	Completion	\$295,238	Well Total	\$1,363,346

MD 9,410 TVD 9,410 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9357.0 Perf : 7831'-9180' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8884'-85', 8889'-90', 8938'-39', 9031'-32', 9103'-04', 9114'-16', 9120'-21', 9165'-66', 9172'-73', 9178'-80' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6440 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 25381 GAL DELTA 200 W/86500# 20/40 SAND @ 1-4 PPG. MTP 6304 PSIG. MTR 51.3 BPM. ATP 5137 PSIG. ATR 42.8 BPM. ISIP 2938 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8840'. PERFORATE M/LPR FROM 8595'-96', 8624'-25', 8630'-31', 8638'-39', 8676'-77', 8696'-97', 8742'-44', 8782'-83', 8792'-93', 8815'-16', 8820'-21' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6441 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 22323 GAL DELTA 200 W/69400# 20/40 SAND @ 1-4 PPG. SCREENED OUT 52 BBLS INTO FLUSH. MTP 7398 PSIG. MTR 50.1 BPM. ATP 5520 PSIG. ATR 40.1 BPM. ISIP 5000 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8565'. PERFORATE MPR FROM 8340'-41', 8377'-78', 8389'-90', 8417'-18', 8440'-41', 8448'-49', 8455'-56', 8484'-85', 8488'-89', 8536'-37', 8540'-41', 8546'-47' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7869 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 41634 GAL DELTA 200 W/151300# 20/40 SAND @ 1-5 PPG. MTP 6737 PSIG. MTR 49.8 BPM. ATP 5653 PSIG. ATR 39.6 BPM. ISIP 4026 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8315'. PERFORATE MPR FROM 8105'-06', 8112'-13', 8121'-22', 8141'-42', 8146'-47', 8153'-54', 8228'-30', 8244'-45', 8260'-61', 8274'-75', 8293'-94' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6345 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 47507 GAL DELTA 200 W/172900# 20/40 SAND @ 1-5 PPG. MTP 4900 PSIG. MTR 50.4 BPM. ATP 4147 PSIG. ATR 47.2 BPM. ISIP 2680 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8055'. PERFORATE UPR/MPR FROM 7831'-32', 7850'-52', 7910'-11', 7930'-31', 7951'-53', 7965'-66', 7989'-90', 8019'-20', 8029'-30', 8036'-37' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6403 GAL LINEAR DELTA 200 W/1# & 1.5 # 20/40 SAND, 36208 GAL DELTA 200 W/130800# 20/40 SAND @ 1-5 PPG. MTP 5505 PSIG. MTR 49.7 BPM. ATP 4606 PSIG. ATR 45.9 BPM. ISIP 2578 PSIG. RD HALLIBURTON. SDFN.

02-25-2009 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$286,580	Daily Total	\$286,580
Cum Costs: Drilling	\$1,068,108	Completion	\$581,819	Well Total	\$1,649,927

MD 9,410 TVD 9,410 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9357.0 Perf : 7106'-9180' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RUWL SET 6K CFP AT 7800'. PERFORATE UPR FROM 7367'-68', 7398'-99', 7405'-06', 7422'-23', 7457'-58', 7471'-72', 7595'-96', 7607'-08', 7664'-65', 7755'-56', 7761'-62', 7784'-85' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6455 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 51068 GAL DELTA 200 W/188800# 20/40 SAND @ 1-5 PPG. MTP 5124 PSIG. MTR 50.8 BPM. ATP 4295 PSIG. ATR 46.3 BPM. ISIP 3215 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7335'. PERFORATE UPR FROM 7106'-08', 7128'-30', 7137'-38', 7248'-49', 7271'-73', 7277'-78', 7284'-85', 7296'-97', 7308'-09' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6445 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 28291 GAL DELTA 200 W/104400# 20/40 SAND @ 1-5 PPG. MTP 4597 PSIG. MTR 50.9 BPM. ATP 3888 PSIG. ATR 46.5 BPM. ISIP 2537 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7106'. RDWL. SDFN.

03-03-2009 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$20,987 Daily Total \$20,987

Cum Costs: Drilling \$1,068,108 Completion \$602,806 Well Total \$1,670,914

MD 9,410 TVD 9,410 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9357.0 Perf : 7106'-9180' PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

07:00 15:00 8.0 MIRUSU. ND FRAC TREE. NU BOP. RIH W/3 7/8" HURRICANE MILL & PUMP OFF SUB TO 7016'. RU TO DRILL OUT PLUGS. SDFN.

03-04-2009 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$9,828 Daily Total \$9,828

Cum Costs: Drilling \$1,068,108 Completion \$612,634 Well Total \$1,680,742

MD 9,410 TVD 9,410 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9255.0 Perf : 7106'-9180' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

07:00 06:00 23.0 CLEANED OUT & DRILLED OUT PLUGS @ 7016', 7335', 7800', 8055', 8315', 8565' & 8840'. RIH. CLEANED OUT TO 9255'. LANDED TBG AT 7903' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 24/64" CHOKE. FTP 1510 PSIG. CP 1300 PSIG. 73 BFPH. RECOVERED 1100 BLW. 7053 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 32.45'

XN NIPPLE 1.30'

248 JTS 2-3/8 4.7# N-80 TBG 7849.60'

BELOW KB 19.00'

LANDED @ 7903.35' KB

03-05-2009 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$2,570 Daily Total \$2,570

Cum Costs: Drilling \$1,068,108 Completion \$615,204 Well Total \$1,683,312

MD 9,410 TVD 9,410 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9255.0

Perf : 7106'-9180'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1400 PSI & CP 1350 PSI. TURNED WELL TO QUESTAR SALES AT 9:30 AM, 03/04/09. FLOWED 1093 MCFD RATE ON 24/64" POS CHOKE. STATIC 225. QGM METER #8093.

FLOWED 22 HRS. 24/64" CHOKE. FTP 1260 PSIG. CP 1520 PSIG. 49 BFPH. RECOVERED 1083 BLW. 5970 BLWTR. 1200 MCFD RATE THROUGH TEST UNIT TO SALES.

03-06-2009 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,070	Daily Total	\$2,070
Cum Costs: Drilling	\$1,068,108	Completion	\$617,274	Well Total	\$1,685,382

MD	9,410	TVD	9,410	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9255.0

Perf : 7106'-9180'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1920 PSIG. 38 BFPH. RECOVERED 921 BLW. 5049 BLWTR. 1300 MCFD.RATE.

FLOWED 1054 MCF, 50 BC & 1176 BW IN 24 HRS ON 24/64" CHOKE, TP 1200 PSIG, CP 1800 PSIG.

03-07-2009 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,070	Daily Total	\$2,070
Cum Costs: Drilling	\$1,068,108	Completion	\$619,344	Well Total	\$1,687,452

MD	9,410	TVD	9,410	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9255.0

Perf : 7106'-9180'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 980 PSIG. CP 1620 PSIG. 27 BFPH. RECOVERED 648 BLW. 4401 BLWTR. 1348 MCFD RATE.

03-09-2009 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,070	Daily Total	\$2,070
Cum Costs: Drilling	\$1,068,108	Completion	\$621,414	Well Total	\$1,689,522

MD	9,410	TVD	9,410	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9255.0

Perf : 7106'-9180'

PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	3/7/09 - FLOWED 1238 MCF, 40 BC & 912 BW IN 24 HRS ON A 24/64" CHOKE, TP 1100 PSIG, CP 1850 PSIG.

3/8/09 - FLOWED 1284 MCF, 30 BC & 648 BW IN 24 HRS ON A 24/64" CHOKE, TP 950 PSIG, CP 1600 PSIG.

3/9/09 - FLOWED 1179 MCF, 20 BC & 586 BW IN 24 HRS ON A 24/64" CHOKE, TP 900 PSIG, CP 1550 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0282

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
2. Name of Operator EOG RESOURCES, INC.			Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 2556FNL 1406FWL 40.02173 N Lat, 109.39276 W Lon At top prod interval reported below SENW 2556FNL 1406FWL 40.02173 N Lat, 109.39276 W Lon At total depth SENW 2556FNL 1406FWL 40.02173 N Lat, 109.39276 W Lon			8. Lease Name and Well No. CHAPITA WELLS UNIT 1357-24		
14. Date Spudded 11/12/2008			15. Date T.D. Reached 01/22/2009		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/04/2009			9. API Well No. 43-047-39900		
18. Total Depth: MD 9410 TVD			19. Plug Back T.D.: MD 9255 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NATURAL BUTTES		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR Temp. Press			11. Sec., T., R., M., or Block and Survey or Area Sec 24 T9S R22E Mer SLB		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish UINTAH		
23. Casing and Liner Record (Report all strings set in well)			13. State UT		
17. Elevations (DF, KB, RT, GL)* 5013 GL					

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2348		950		0	
7.875	4.500 P-110	11.6	0	9404		1950		1000	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7903							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7106	9180	8884 TO 9180		3	
B)			8595 TO 8821		3	
C)			8340 TO 8547		3	
D)			8105 TO 8294		3	

Depth Interval	Amount and Type of Material
8884 TO 9180	31,986 GALS GELLED WATER & 86,500# 20/40 SAND
8595 TO 8821	28,929 GALS GELLED WATER & 69,400# 20/40 SAND
8340 TO 8547	49,668 GALS GELLED WATER & 151,300# 20/40 SAND
8105 TO 8294	54,017 GALS GELLED WATER & 172,900# 20/40 SAND

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/04/2009	03/15/2009	24	→	28.0	639.0	220.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI	1750.0	→	28	639	220		PGW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #68476 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

APR 01 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7106	9180		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1685 1857 2370 4602 4726 5305 5995 7046

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #68476 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 03/30/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1357-24 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7831-8037	3/spf
7367-7785	3/spf
7106-7309	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7831-8037	42,776 GALS GELLED WATER & 130,800# 20/40 SAND
7367-7785	57,688 GALS GELLED WATER & 188,800# 20/40 SAND
7106-7309	34,901 GALS GELLED WATER & 104,400# 20/40 SAND

Perforated the Lower Price River from 8884-85', 8889-90', 8938-39', 9031-32', 9103-04', 9114-16', 9120-21', 9165-66', 9172-73', 9178-80' w/ 3 spf.

Perforated the Middle/Lower Price River from 8595-96', 8624-25', 8630-31', 8638-39', 8676-77', 8696-97', 8742-44', 8782-83', 8792-93', 8815-16', 8820-21' w/ 3 spf.

Perforated the Middle Price River from 8340-41', 8377-78', 8389-90', 8417-18', 8440-41', 8448-49', 8455-56', 8484-85', 8488-89', 8536-37', 8540-41', 8546-47' w/ 3 spf.

Perforated the Middle Price River from 8105-06', 8112-13', 8121-22', 8141-42', 8146-47', 8153-54', 8228-30', 8244-45', 8260-61', 8274-75', 8293-94' w/ 3 spf.

Perforated the Upper/Middle Price River from 7831-32', 7850-52', 7910-11', 7930-31', 7951-53', 7965-66', 7989-90', 8019-20', 8029-30', 8036-37' w/ 3 spf.

Perforated the Upper Price River from 7367-68', 7398-99', 7405-06', 7422-23', 7457-58', 7471-72', 7595-96', 7607-08', 7664-65', 7755-56', 7761-62', 7784-85' w/ 3 spf.

Perforated the Upper Price River from 7106-08', 7128-30', 7137-38', 7248-49', 7271-73', 7277-78', 7284-85', 7296-97', 7308-09' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7905
Lower Price River	8689
Sego	9215

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1357-24

API number: 4304739900

Well Location: QQ SENW Section 24 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,780	1,800	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)	1	2	3
	4	5	6
	7	8	9
	10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/26/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0282
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1357-24
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2556 FNL 1406 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 24 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047399000000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/7/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 12/7/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 10, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/9/2009	